

## UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION IV 611 RYAN PLAZA DRIVE, SUITE 400 ARLINGTON, TEXAS 76011-4005

August 31, 2007

Joseph E. Venable Vice President of Operations Entergy Operations, Inc. River Bend Station 5485 US Highway 61N St. Francisville, LA 70775

SUBJECT: MID-CYCLE PERFORMANCE REVIEW AND INSPECTION PLAN -

**RIVER BEND STATION** 

Dear Mr. Venable:

On August 9, 2007, the NRC staff completed its performance review of the River Bend Station for the first half of the calendar year 2007 assessment cycle. Our technical staff reviewed performance indicators for the most recent quarter and inspection results over the previous 12 months. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility.

This performance review and enclosed inspection plan do not include security information. A separate letter designated and marked as "Official Use Only--Security Information" will include the security cornerstone review and resultant inspection plan.

Plant performance for the most recent quarter at River Bend Station was within the Licensee Response Column of the NRC's Action Matrix, based on all inspection findings being classified as having very low safety significance (Green) and all performance indicators indicating performance at a level requiring no additional NRC oversight (Green).

Our March 2, 2007, annual assessment letter identified a substantive cross-cutting issue in the area of human performance associated with instances of ineffective human error techniques within the work practices component. We noted that the actions taken by your staff, which included more on-shift supervisory observations of operations and maintenance activities, had not yet proven effective. During this assessment period, the NRC staff has identified a continuing substantive cross-cutting issue in the human performance component of work practices related to the aspect of ineffective human error prevention techniques.

During this assessment period, there were ten findings related to the theme of ineffective human error prevention techniques. These findings affected the Initiating Events and the Barrier Integrity cornerstones. Examples include: the failure to install scram discharge instrument volume vent plugs following a surveillance activity resulting in a reactor coolant leak and unintentional personnel contaminations; the load line analysis being exceeded during power ascension, which resulted in a control rod block actuation; and the failure to follow maintenance instructions which adversely affected the instrument air system. On July 5, 2007,

during a public meeting with the NRC, you provided further details on your improvement plan and informed us that workers are aware of human error prevention techniques but have not consistently/rigorously used them, and that there continues to be inconsistent focus and alignment on error prevention behaviors. As a result, you have further refined your corrective actions and are focusing on the following four key areas: clarifying standards and alignment, establishing line ownership, ensuring accountability, and operations crew performance. However, these actions have not yet proven effective in substantially mitigating this crosscutting theme for a sustained period of time. As a result, this substantive cross-cutting issue will remain open until we determine, through focused baseline inspections, that corrective actions implemented in accordance with your improvement plan have resulted in sustained improved performance.

Although we noted a continuing theme in the human performance component of resources specifically related to the aspect of procedure and work instruction adequacy, recent performance in this area has improved as indicated by only one finding related to procedure and work instruction adequacy since the last assessment. On this basis we have concluded that the scope of your efforts to address this area continues to be effective.

In our mid-cycle performance assessment letter dated August 31, 2006, a substantive cross-cutting issue in the area of problem identification and resolution was identified based on a number of findings involving the aspect associated with complete, accurate, and timely identification of issues. In our annual assessment letter dated March 2, 2007, the substantive cross-cutting issue remained open pending the completion of your effectiveness reviews and our assessment that corrective actions resulted in sustained improved performance. On the basis of the results of your effectiveness reviews and a sustained reduction in the number of findings, the NRC is closing this substantive cross-cutting issue.

The enclosed inspection plan details the inspections, except those related to security, scheduled through December 31, 2008. The inspection plan is provided to allow for the resolution of any scheduling conflicts and personnel availability issues well in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature. The inspections in the last nine months of the inspection plan are tentative and may be revised at the end-of-cycle review.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <a href="http://www.nrc.gov/reading-rm/adams.html">http://www.nrc.gov/reading-rm/adams.html</a> (the Public Electronic Reading Room).

The NRC is currently evaluating the scope and frequency of all baseline inspection procedures. If the results of the evaluation, or any other circumstances, cause us to change the inspection plan, we will contact you to discuss the change as soon as possible. Please contact Michael Hay, Chief, Division of Reactor Projects, at (817) 860-8144 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

Michael C. Hay, Chief Project Branch C

Division of Reactor Projects

Docket: 50-458 License: NPF-47

Enclosure:

River Bend Station Inspection/Activity Plan

cc w/enclosure:

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SL	INSI Review Complet	ted:	MCH	ADAMS: √ Yes	□ No	Initials:	MCH
√	Publicly Available		Non-P	ublicly Available	Sensitive	√N	Ion-Sensitive

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RIV:SPE:DRP/C	SRI:RBS	C:DRP/C	D:DRS	D:DRP
WCWalker*	GFLarkin	MCHay*	DDChamberlain*	ATHowell III
/RA/	E-WCWalker for	/RA/	/RA/	i/S
08/16/07	08/20/07	08/16/07	08/16/07	08/77/07

OFFICIAL RECORD COPY

DEFICIAL RECORD CO

T=Telephone

E=E-mail

F=Fax

<sup>\*</sup>Previous Concurrence

River Bend 1

Inspection / Activity Plan

07:03:32

Report 22

Page 1 of 1 08/30/2007 09/01/2007 - 12/31/2008

Baseline Inspections Baseline Inspections Baseline Inspections 01/18/2008 Baseline Inspections nspection Type 05/09/2008 06/13/2008 09/05/2008 10/26/2007 02/08/2008 02/08/2008 05/16/2008 06/06/2008 05/09/2008 05/09/2008 10/24/2008 10/24/2008 10/24/2008 10/26/2007 10/26/2007 05/09/2008 05/09/2008 10/24/2008 02/08/2008 Planned Dates Start End 01/14/2008 10/22/2007 09/01/2008 0/22/2007 0/22/2007 05/26/2008 05/05/2008 05/05/2008 36/09/2008 10/20/2008 10/20/2008 02/04/2008 05/12/2008 05/05/2008 05/05/2008 05/05/2008 10/20/2008 02/04/2008 02/04/2008 10/20/2008 No. of Staff on Site Access Control to Radiologically Significant Areas - OCCUPATIONAL RADIATION SAFETY - ACCESS Title - OCCUPATIONAL RADIATION SAFETY-ACCESS - OCCUPATIONAL RADIATION SAFETY-ALARA Occupational Exposure Control Effectiveness Occupational Exposure Control Effectiveness Licensed Operator Requalification Program Inservice Inspection Activities - BWR Component Design Bases Inspection Component Design Bases Inspection OCCUPATIONAL RADIATION SAFETY RETS/ODCM Radiological Effluent RETS/ODCM Radiological Effluent Performance Indicator Verification Performance Indicator Verification **BIENNIAL HEAT SINK INSPECTION** ALARA Planning and Controls ALARA Planning and Controls ALARA Planning and Controls ALARA Planning and Controls Heat Sink Performance Exercise Evaluation - BIENNIAL REQUAL - EP EXERCISE - CDBI Inspection Activity <u>.</u> IP 71151-0R01 IP 71151-PR01 IP 71151-OR01 71151-PR01 IP 711111B IP 7111108G IP 7111107B IP 7112102 IP 7112102 IP 7112102 IP 7112102 IP 7111121 IP 7112101 IP 7112101 IP 7111121 IP 7112101 IP 7111401 IP 7112101 RP-ORS2 RP-ORS4 RP-ORS1 RP-ORS3 IP 71151 IP 71151 EB2-07B EB1-08G REQUAL EB1-21 Number Unit

This report shows only on-site and announced inspection procedures This report does not include INPO and OUTAGE activities.